

**BEFORE THE ILLINOIS POLLUTION CONTROL BOARD**

<b>Wabash Valley Service Company</b>	)
<b>(Property Identification Number</b>	) <b>PCB No.</b>
<b>05-1-34-161-07)</b>	) <b>(Tax Certification)</b>
	)

**NOTICE**

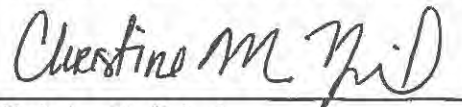
Steve Santarelli  
Illinois Department of Revenue  
101 West Jefferson  
Post Office Box 19033  
Springfield, Illinois 62794

Don Brown, Clerk  
Illinois Pollution Control Board  
James R. Thompson Center  
100 West Randolph Street, Suite 11-500  
Chicago, Illinois 60601

Kent Ochs  
Wabash Valley Service Company  
909 N. Court Street  
Grayville, Illinois 62844

**PLEASE TAKE NOTICE** that I have today filed with the Office of the Clerk of the Pollution Control Board an **APPEARANCE** and the **RECOMMENDATION OF THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**, a copy of which is herewith served upon you.

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

By:   
 Christine M. Zeivel  
 Assistant Counsel  
 Division of Legal Counsel

DATED: November 22, 2017

Illinois Environmental Protection Agency  
1021 North Grand Avenue East  
Post Office Box 19276  
Springfield, Illinois 62794-9276  
(217) 782-5544

**THIS FILING IS SUBMITTED ON RECYCLED PAPER**



**BEFORE THE ILLINOIS POLLUTION CONTROL BOARD**

<b>Wabash Valley Service Company</b>	)
<b>(Property Identification Number</b>	) <b>PCB No.</b>
<b>05-1-34-161-07)</b>	) <b>(Tax Certification)</b>
	)

**RECOMMENDATION OF THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**

The Illinois Environmental Protection Agency (“Illinois EPA”) hereby files its Recommendation pursuant to Section 125.204 of the regulations of the Illinois Pollution Control Board (“Board”), 35 Ill. Adm. Code 125.204.

1. On August 18, 2017, the Illinois EPA received a request from Kent Ochs of Wabash Valley Service Company (log number TC-138522, Exhibit A) for an Illinois EPA recommendation regarding the tax certification of water pollution control facilities pursuant to 35 Ill. Adm. Code 125.204.

2. The facility’s address is:                      Wabash Valley Service Company  
County Road 900  
Browns, IL 62818

The proposed water pollution control facilities in this request are located at Section 33, T1S, R14 of the 4th P.M. in Edwards County, at the above street address and consist of the following:

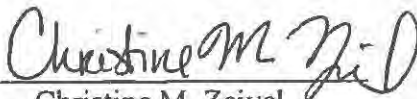
A concrete containment structure (approximately 60 ft. x 60 ft. x 2 ft.) to provide secondary containment for a tank farm, and a building (40 ft. x 60 ft.) covering the loading and unloading area.

These facilities are used to contain, and minimize storm water exposure to, contaminants, and are further described in Exhibit A.

3. Section 11-10 of the Property Tax Code, 35 ILCS 200/11-10 (2016), and Section 125.200(a) of the Board's regulations, 35 Ill. Adm. Code 125.200(a), define "pollution control facilities" as:
  - any system, method, construction, device or appliance appurtenant thereto or any portion of any building or equipment, that is designed, constructed, installed or operated for the primary purpose of: eliminating, preventing, or reducing air or water pollution ...or treating, pretreating, modifying or disposing of any potential solid, liquid or gaseous pollutant which if released without treatment, pretreatment modification or disposal might be harmful, detrimental or offensive to human, plant or animal life, or to property.
4. In order to receive preferential tax treatment as pursuant to 35 ILCS 200/11-5 (2016), pollution control facilities must be certified as such by the Board, 35 ILCS 200/11-20 (2016) and 35 Ill. Adm. Code 125.200(a).
5. Upon receipt of a tax certification application, the Illinois EPA must file a recommendation on the application with the Board, 35 Ill Adm. Code 125.204(a).
6. Based on the information in the application and the purpose of the facility, it is the Illinois EPA's engineering judgment that the described facilities may be considered "pollution control facilities," pursuant to 35 Ill. Adm. Code 125.200(a), with the primary purpose of eliminating, preventing, or reducing water pollution, or as otherwise provided in 35 Ill. Adm. Code 125.200, and are eligible for tax certification from the Board.

WHEREFORE, the Illinois EPA recommends that the Board issue the requested tax certification.

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

By:   
Christine M. Zeivel  
Assistant Counsel  
Division of Legal Counsel

Dated: November 22, 2017  
Illinois Environmental Protection Agency  
1021 North Grand Ave. E.  
P.O. Box 19276  
Springfield, Illinois 62794-9276  
217/782-5544



# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-3397

BRUCE RAUNER, GOVERNOR

ALEC MESSINA, DIRECTOR

## Memorandum

To: Charles Gunnarson, Division of Legal Counsel

From: Alan Keller, Manager, Permit Section *AK*

Date: October 10, 2017

Re: Wabash Valley Service Company  
Recommendations of Tax Certification  
Log # TC-138522  
Property Identification Number 05-1-161-07

The Bureau of Water received a request dated August 18, 2017 from Wabash Valley Service Company for an Illinois EPA recommendation regarding the tax certification of water pollution control facilities pursuant to 35 Ill. Adm. Code 125.204. We offer the following recommendation.

The water pollution control facilities in this request include the following:

Wabash Valley Service Company  
County Road 900  
Browns, Illinois 62818

Section 33, T1S, R14, Browns Township, in Edwards County Illinois.

A 60' x 60' x 2' high concrete containment structure to provide secondary containment for the tank farm and a 40' x 60' building covering the loading and unloading area.

These facilities are further described in the enclosed applications and supporting documents.

Based on the information included in this submittal, it is our engineering judgment that the above proposed facilities may be considered "Pollution Control Facilities" under 35 IAC 125.200(a), with the primary purpose of eliminating, preventing, or reducing water pollution, or as otherwise provided in this section, and therefore eligible for tax certification from the Illinois Pollution Control Board. The Bureau of Water therefore recommends that the Board issue the requested tax certification for these facilities.

If you have any questions regarding the above, please contact Shu-Mei Tsai at 217/782-0610.

Attachment

SAK:SMT:TC-138521.docx

cc: Tax Cert File

STATE OF ILLINOIS  
ENVIRONMENTAL PROTECTION AGENCY

Subject: Wabash Valley Service Company  
Data: TC-138522  
Reviewed By: Shu-Mei Tsai

Page 1 of 1

Date: Tuesday, October 10, 2017

Applicant: Wabash Valley Service Company  
909 North Court Street  
Grayville, Illinois 62844

On August 18, 2017 the Agency received a request to make a recommendation regarding the tax certification for the below:

The tank farm is situated within a concrete containment structure. Concrete containment for the tank farm is a 60' x 60' x 2' in which all tanks are situated. 40' x 60' building covering the loading and unloading area is a containment structure with open end and open ventilation on the lower portions of the side walls.

The pollution control facility's primary purpose is to prevent and eliminate pollutants which if not treated might be harmful, detrimental or offensive to human, plant or animal life, or to property as defined in 35 IAC 125.200(a).

Action: Recommend for consideration of Pollution Control Facilities.

TC-138522



# Illinois Environmental Protection Agency

1021 North Grand Avenue East • P.O. Box 19276 • Springfield • Illinois • 62794-9276 • (217) 782-3397

## Application for Certification (Property Tax Treatment) Pollution Control Facility

### FOR AGENCY USE ONLY

File Number: _____	Date Rec'd: _____
Certification Number: _____	Date: _____

Facility Type (check one):  Air  Water

This form is to be used for any application for certification of property tax treatment for a pollution control facility for air or water from the Illinois EPA. Separate applications must be completed for each control facility claimed. Do not mix types (air and water). Where both air and water operations are related, file two applications.

If attachments are needed, record them consecutively on an index sheet.

You may complete this form online, save a copy locally, print, sign and submit it to:

Illinois EPA  
 Attention: Al Keller, Permit Section  
 Division of Water Pollution Control  
 1021 North Grand Avenue East, P.O. Box 19276  
 Springfield, IL 62794-9276

RECEIVED  
 AUG 18 2017  
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 DCW/WD/DF/PERMIT/SECT. 14

### I. Applicant Information:

Company Name: <u>Wabash Valley Service Company</u>	Person to Contact for Additional Details: <u>Kent Ochs</u>
Person Authorized to Receive Certification: <u>Kent Ochs</u>	Street Address: <u>909 N. Court Street</u>
Street Address: <u>909 N. Court Street</u>	City: <u>Grayville</u> State: <u>IL</u>
City: <u>Grayville</u> State: <u>IL</u>	Zip: <u>62844</u> Phone: <u>618-842-5631</u>
Zip: <u>62844</u> Phone: <u>618-842-5631</u>	Email Address: <u>kentochs@wabashvalleyfs.com</u>
Email Address: <u>kentochs@wabashvalleyfs.com</u>	

### II. Facility Information:

Facility Location: Quarter Section: 33 Township: T1S Range: R14  
 Municipality: Browns Township: Browns

Note: A plat map location is requested for facilities located outside of municipal boundaries.

Address: County Road 900 City: Browns  
 State: IL Zip Code: 62818 County: Edwards Book Number: \_\_\_\_\_  
 Property Index Number: 05-1-161-07

Note: The Property Index Number is the numerical reference used to identify a parcel of real property for assessment and taxation purposes.

### Manufacturing Operations Information:

Nature of Operations Conducted at the Above Location:

### Permit Information:

WPC Construction Permit Number: \_\_\_\_\_ Date Issued: \_\_\_\_\_

NPDES Permit Number: \_\_\_\_\_ Date Issued: \_\_\_\_\_ Exp. Date: \_\_\_\_\_

APC Construction Permit Number: \_\_\_\_\_ Date Issued: \_\_\_\_\_

APC Operating Permit Number: 08110036 Date Issued: Feb 6, 2009 Exp. Date: \_\_\_\_\_

Note: Submit copies of all relevant permits issued by local pollution control agencies. (e.g. MSD Construction Permit)

This Agency is authorized to request this information under 415 ILCS 5/4(b)(2012). Disclosure of this information is voluntary and no penalties will result from the failure to provide the information. However, the absence of the information could prevent your application from being processed or could result in denial of your application



**Manufacturing Process Information:**

Please provide information on the manufacturing process and materials on which pollution control facility is used, including each major piece of equipment associated with the pollution control facility (or low sulfur dioxide emission coal fueled device).

Description of the Process:

9 - 24,000 gallon capacity storage tanks storing clear #2 diesel, dyed #2 diesel, gasohol, #1 dyed diesel, gasoline, and soy oil. 40' x 60' fuel loading and unloading building.

Materials Used in the Process:

Petroleum Distillates

**Pollution Control Facility Information:**

Please provide a narrative description of the pollution control facility (or low sulfur dioxide emission coal fueled device), and an explanation of why its primary purpose is to eliminate, prevent or reduce pollution. State the type of control facility, as well as a narrative description and a process flow diagram describing the pollution control facility. Include an average analysis of the influent and effluent of the control facility stating the collection efficiency, if applicable.

Describe the Pollution Control Facility (or Low Sulfur Dioxide Emission Coal Fueled Device):

The tank farm is situated within a concrete containment structure appropriately designed per State Fire Marshall specifications. See attached letter dated January 13, 2009. Concrete containment for the tank farm is a 60' x 60' x 2' in which all tanks are situated. 40' x 60' building covering the loading and unloading area is a containment structure with open end and open ventilation on the lower portions of the sidewalls. The building is designed primarily as a containment structure for the purpose of "minimizing exposure of storm water at the product transfer area where the highest probability of of a leak is present"

Describe the Primary Purpose of the Pollution Control Facility (or Low Sulfur Dioxide Emission Coal Fueled Device):

See attached fact sheet describing Title 40, Code of Federal Regulations, Part 112 (Spill Prevention Control and Countermeasure regulations (SPCC))

Identify the statute or regulation (federal or state), or local ordinance, if any, requiring the installation of the subject pollution control facility (or low sulfur dioxide emission coal fueled device).

Section 311(j)(C) of the Clean Water Act of 1974. The rule is Title 40, Code of Federal Regulations, Part 112 (Spill Prevention Control and Countermeasure regulations (SPCC))

**Nature of Contaminants or Pollutants:**

List air contaminants or water pollution substances released as effluents to the manufacturing processes. Also list the final disposal of any contaminants removed from the manufacturing processes.

Contaminant or Pollutant	Material Retained, Captured or Recovered	
	Description	Disposal or Use
Petroleum and Soy Products	Spilled Products	Waste

Note: Contaminant or pollutant means that which is removed from the process by the pollution control facility.

**Point(s) of Waste Water Discharge:**

Identify the location of the discharge to the receiving stream. This will typically refer to a source of water pollution but can include water-carried wastes from air pollution control facilities.

Plans and Specifications Attached  Yes  No

Submit Drawings, which clearly show:

- (a) Point(s) of discharge to receiving stream; and
- (b) Sewers and process piping to and from the control facility.

Are contaminants (or residues) collected by the control facility?  Yes  No

Note: If the collected contaminants are disposed of other than as wastes, state the disposition of the materials, and the value dollars reclaimed by the sale or reuse of the collected substances. State the cost of reclamation and related expense.

**Project Status:**

Date Installation Completed: February, 2010

Provide the date the pollution control facility was first placed into service and operated. If not, explain.

Status of installation on date of application:

Operational

**III. Verification and Signature:**

The following information is submitted in accordance with the Illinois Property Tax Code, as amended, and to the best of my knowledge is true and correct.

*Any person who knowingly makes a false, fictitious, or fraudulent material statement, orally or in writing, to the Illinois EPA commits a Class 4 felony. A second or subsequent offense after conviction is a Class 3 felony. (415 ILCS 5/44(h))*

Kent Ochs  
Printed Name:

Regulator and Safety Coordinator  
Title:

For incorporated entities, signature should be from an authorized corporate representative.

  
Signature:

8-16-17  
Date:

Electronic Filing: Received, Clerk's Office 11/22/2017 \* \* PCB 2018-033 \* \*  
Evidence to Support Primary Purpose of Loadout/Unloading Building

The following factual information supports the contention that the building covering the loading/unloading bulk petroleum plant is integral to the best management practices of the subject facility to minimize exposure of storm water at the product (oil) transfer area where the highest probability of a leak or spill is present.

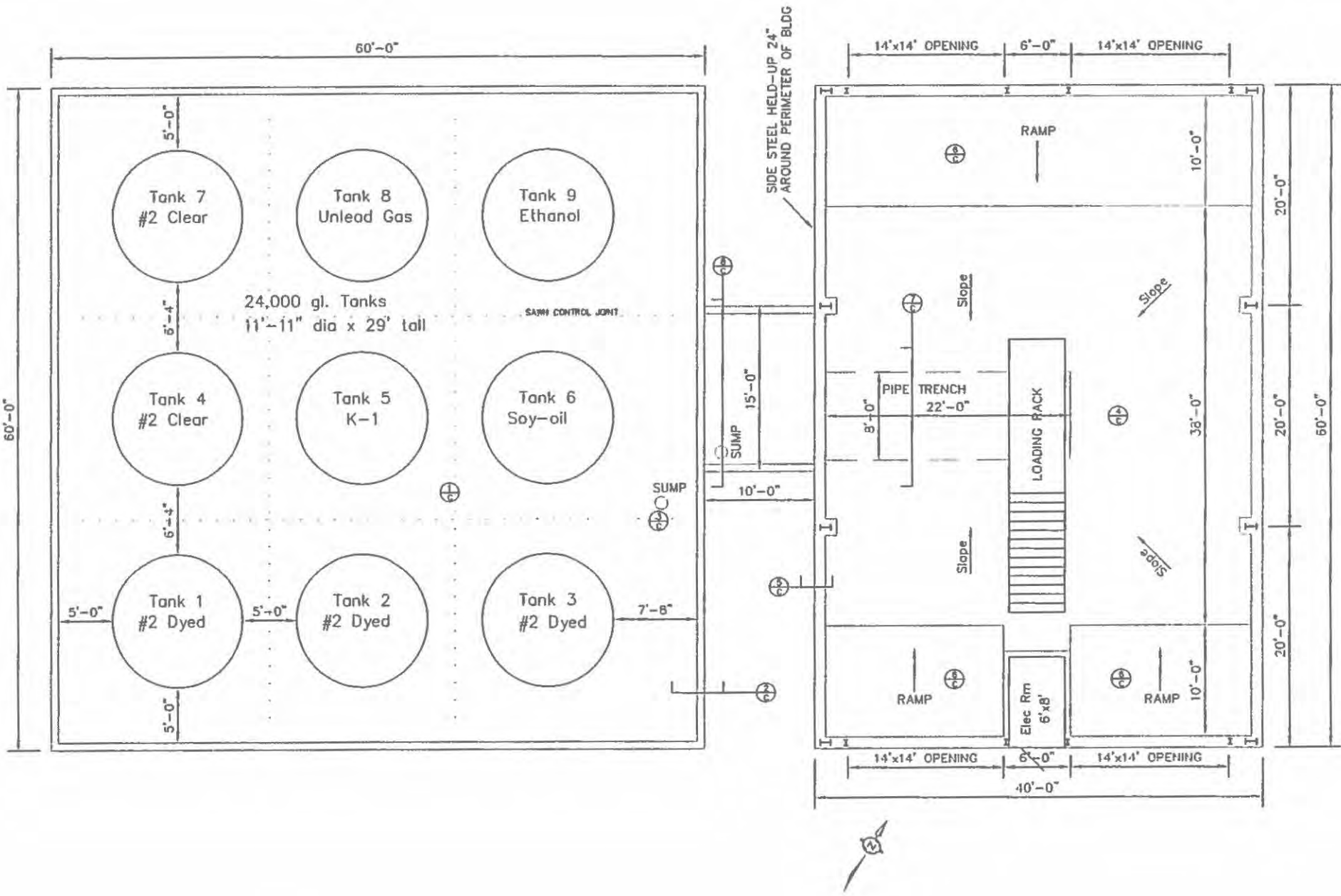
The US environmental Protection Agency regulates the aboveground storage of oil through the oil spill prevention program published under the authority of Section 311(j) (1)(C) of the Clean Water Act in 1974. The specific rule is Title 40, Code of Federal Regulations, Part 112 entitled Spill Prevention Control and Countermeasure (SPCC) Regulation.

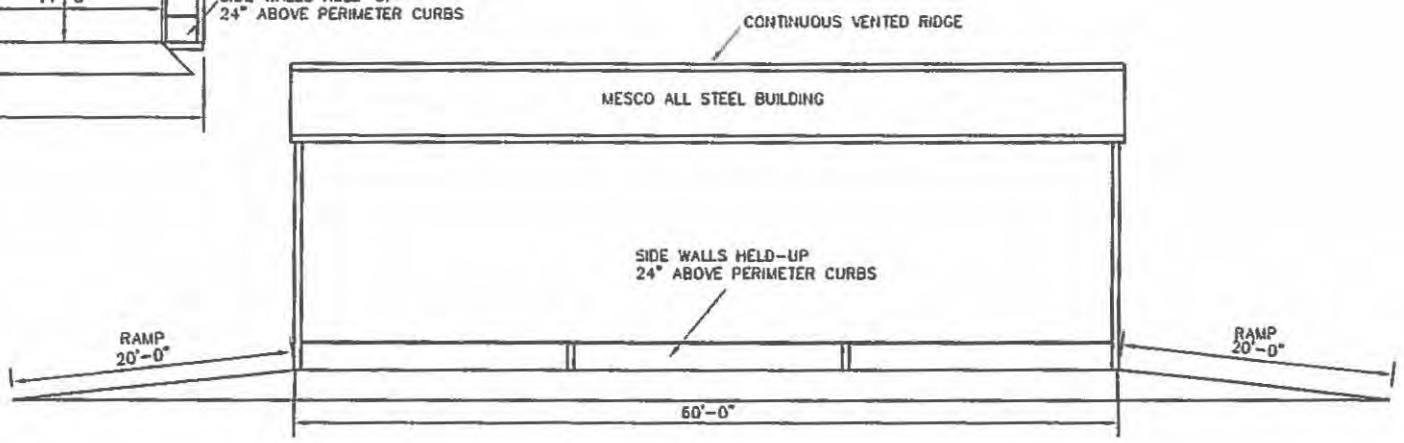
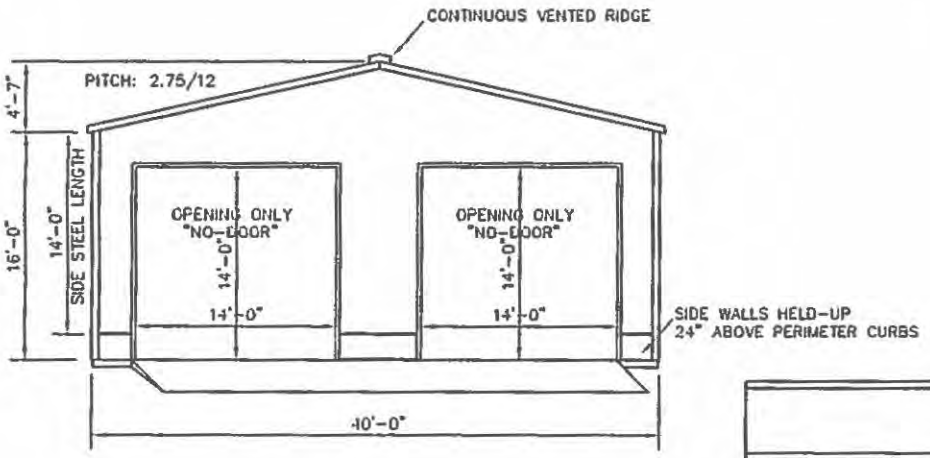
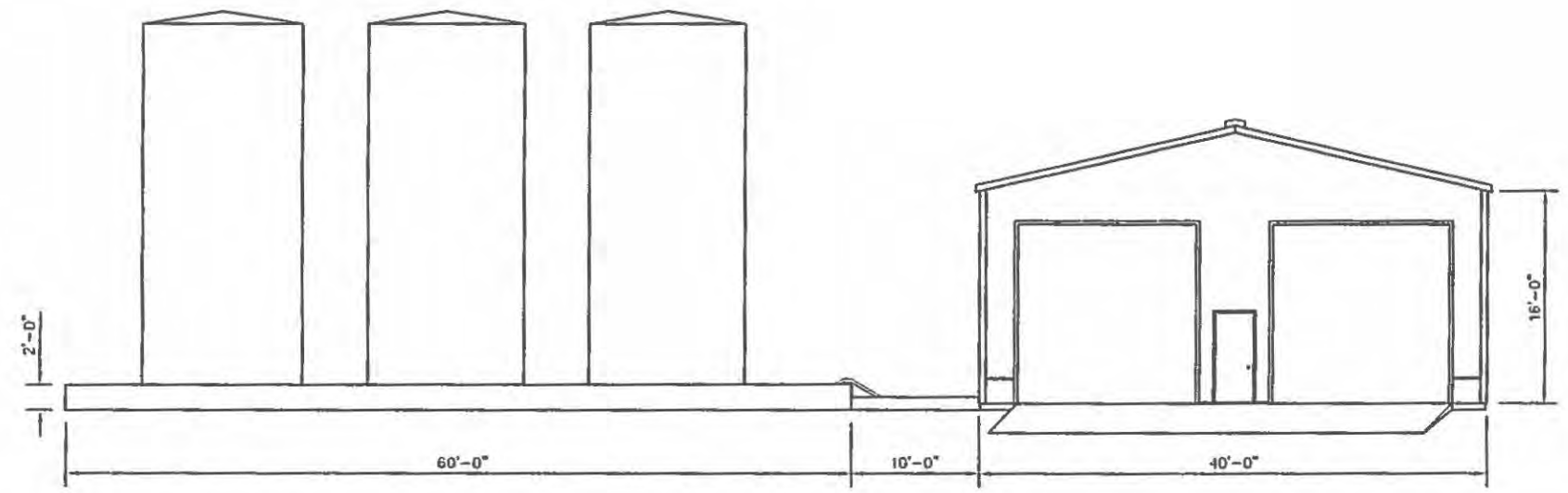
All bulk fuel storage facilities are covered by the SPCC rule. The purpose of the building is to minimize contact of storm water with petroleum drips, leaks, or spills inside this containment system. The subject building covers the loading rack area where petroleum tank trucks are loaded and unloaded. This is a critical area of concern because pumps, meters, valves, loading arms and most appurtenances are located within the building area and this area is where there is the highest probability for a leak or spill might occur. The SPCC rules have a specific requirement for the loading rack {112.7(h)(1) *Facility tank car and tank truck loading/unloading rack*} which require "...a containment system to hold at least the maximum capacity of any single compartment of a tanker truck loaded or unloaded at the facility."

USEPA guidance documents for developing storm water pollution prevention plans<sup>1</sup> mention "the activities and areas where spills are most likely to occur ..." include "loading and unloading areas." Indoor loading and unloading areas have a lower potential to impact storm water because the potential for exposure is greatly reduced. USEPA recommends "...choose practices that eliminate or reduce the amount of pollutants generated on your site<sup>1</sup>."

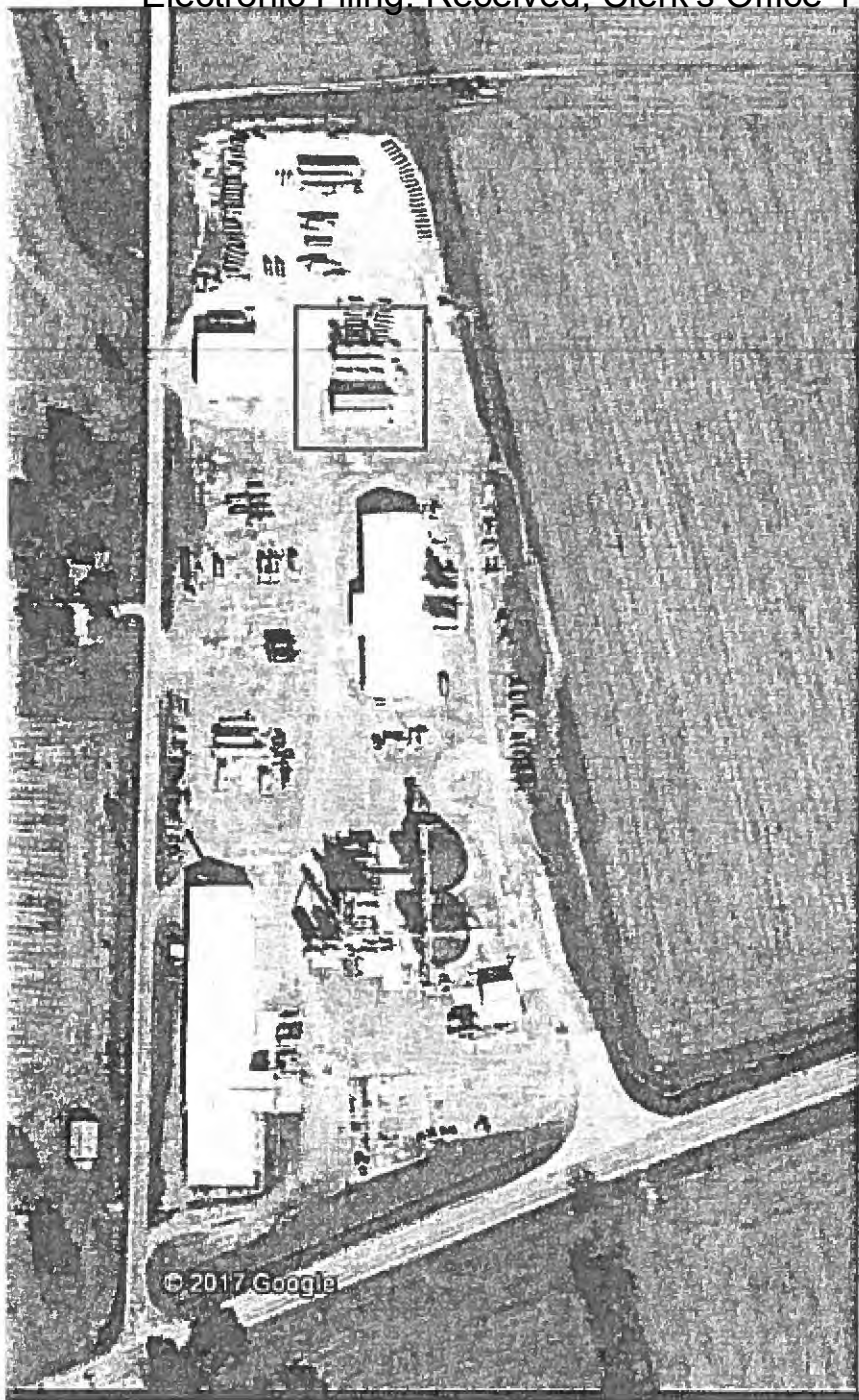
<sup>1</sup>Storm Water Management for Industrial Activities, Developing Pollution Plans and Best Management Practice, US Environmental Protection Agency, Office of Water, EPA 832-R-92-006, September 1992.

Browns Fuel Facility





Browns Fuel Facility





ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19506, SPRINGFIELD, ILLINOIS 62794-9506 - (217) 782-2113

DOUGLAS P. SCOTT, DIRECTOR

217/782-2113

JOINT CONSTRUCTION AND LIFETIME OPERATING PERMIT-NESHAP SOURCE

PERMITTEE

Wabash Valley Service Company  
Attn: Kent Ochs  
909 North Court Street  
Grayville, Illinois 62844-1098

Application No.: 08110036

I.D. No.: 047853AAC

Applicant's Designation: Browns Bulk  
Petroleum Plant

Date Received: November 21, 2008

Subject: Bulk Gasoline Plant

Date Issued: February 6, 2009

Operating Permit

Expiration Date: See Condition 1.

Location: Northeast Corner of Intersection of Illinois Route 15 and Edwards  
County Road 900 East, Browns, Edwards County

This permit is hereby granted to the above-designated Permittee to CONSTRUCT and OPERATE emission unit(s) and/or air pollution control equipment consisting of:

One 24,000 gallon aboveground gasoline storage tank  
One 24,000 gallon aboveground ethanol storage tank  
One 1,000 gallon gasoline dispensing tank  
One loading rack

pursuant to the above-referenced application. This permit is subject to standard conditions attached hereto and the following special condition(s):

- 1a. This operating permit is effective only if the Permittee has complied with all standard conditions of the construction permit.
- b. Operation of the emission units included in this permit shall not begin until all associated air pollution control equipment has been constructed and is operational.
- c. This operating permit shall expire 180 days after the Illinois EPA sends a written request for the renewal of this permit.
- d. This permit shall terminate if it is withdrawn or is superseded by a revised permit.
- 2a. This source appears to be subject to National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, 40 CFR Part 63 Subparts A and BBBB, and Gasoline Dispensing Facilities, 40 CFR Part 63 Subparts A and CCCCC. The Illinois EPA is administering NESHAP in Illinois on behalf of the United States EPA under a delegation agreement.

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- b. The source shall comply with the applicable requirements of 40 CFR Part 63 Subparts A, BBBBBB, and CCCCCC.
  - c. Pursuant to 40 CFR 63.10(b)(3), if an owner or operator determines that his or her stationary source that emits (or has the potential to emit, without considering controls) one or more hazardous air pollutants regulated by any standard established pursuant to section 112(d) or (f) of the Clean Air Act, and that stationary source is in the source category regulated by the relevant standard, but that source is not subject to the relevant standard (or other requirement established under 40 CFR Part 63) because of limitations on the source's potential to emit or an exclusion, the owner or operator must keep a record of the applicability determination on site at the source for a period of 5 years after the determination, or until the source changes its operations to become an affected source, whichever comes first. The record of the applicability determination must be signed by the person making the determination and include an analysis (or other information) that demonstrates why the owner or operator believes the source is unaffected (e.g., because the source is an area source). The analysis (or other information) must be sufficiently detailed to allow the USEPA and/or Illinois EPA to make a finding about the source's applicability status with regard to the relevant standard or other requirement. If relevant, the analysis must be performed in accordance with requirements established in relevant subparts of 40 CFR Part 63 for this purpose for particular categories of stationary sources. If relevant, the analysis should be performed in accordance with USEPA guidance materials published to assist sources in making applicability determinations under Section 112 of the Clean Air Act, if any. The requirements to determine applicability of a standard under 40 CFR 63.1(b)(3) and to record the results of that determination under 40 CFR 63.10(b)(3) shall not by themselves create an obligation for the owner or operator to obtain a Title V permit.
- 3a. Pursuant to 35 Ill. Adm. Code 215.581, no person may cause or allow the transfer of gasoline from a delivery vessel into a stationary storage tank located at a bulk gasoline plant unless:
- i. The delivery vessel and the stationary storage tank are each equipped with a vapor collection system that meets the requirements of (c)(iv) of this condition;
  - ii. Each vapor collection system is operating;
  - iii. The delivery vessel displays the appropriate sticker pursuant to the requirements of 35 Ill. Adm. Code 215.584 (b) or (d);
  - iv. The pressure relief valve(s) on the stationary storage tank and the delivery vessel are set to release at no less than 0.7 psi or the highest pressure allowed by state or local fire codes or the guidelines of the National Fire Prevention Association; and



Page 3

- v. The stationary storage tank is equipped with a submerged loading pipe.
- b. Each owner of a stationary storage tank located at a bulk gasoline plant shall:
  - i. Equip each stationary storage tank with a vapor control system that meets the requirements of (a) of this condition;
  - ii. Provide instructions to the operator of the bulk gasoline plant describing necessary maintenance operations and procedures for prompt notification of the owner in case of any malfunction of a vapor control system; and
  - iii. Repair, replace or modify any worn out or malfunctioning component or element of design.
- c. Each operator of a bulk gasoline plant shall:
  - i. Maintain and operate each vapor control system in accordance with the owner's instructions.
  - ii. Promptly notify the owner of any scheduled maintenance or malfunction requiring replacement or repair of a major component of a vapor control system.
  - iii. Maintain gauges, meters or other specified testing devices in proper working order.
  - iv. Operate the bulk plant vapor collection system and gasoline loading equipment in a manner that prevents:
    - A. Gauge pressure from exceeding 18 inches of water and vacuum from exceeding 6 inches of water, as measured as close as possible to the vapor hose connection;
    - B. A reading equal to or greater than 100 percent of the lower explosive limit (LEL measured as propane) when tested in accordance with the procedure described in "Control of Volatile Organic Compound Leaks from Gasoline Tank Trucks and Vapor Collection Systems", Appendix B, EPA 450/2-78-051, (incorporated by reference in Section 215.112); and
    - C. Avoidable leaks of liquid during loading or unloading operations.
  - v. Provide a pressure tap or equivalent on the bulk plant vapor collection system in order to allow the determination of compliance with (c)(iv)(A) of this condition.
  - vi. Within 15 business days after discovery of any leak by the owner, operator, or the Agency, repair and retest a vapor collection

system which exceeds the limits of (c)(iv)(A) or (B) of this condition.

4. All of the tanks are subject to the requirements of 35 Ill. Adm. Code Part 215 Subpart B: Organic Emissions from Storage and Loading Operations Section 215.122(b). No person shall cause or allow the loading of any organic material into any stationary tank having a storage capacity of greater than 946 l (250 gal), unless such tank is equipped with a permanent submerged loading pipe, submerged fill, or an equivalent device approved by the Agency according to the provisions of 35 Ill. Adm. Code 201 or is fitted with a recovery system as described in Section 215.121(b)(2).
5. This permit is issued based on negligible emissions of VOM from fugitive losses (pumps, valves, seals, etc.) and maintenance activities. For this purpose, emissions shall not exceed nominal emission rates of 0.1 lbs/hour and 0.44 tons/year.
6. Pursuant to 35 Ill. Adm. Code 215.301, no person shall cause or allow the discharge of more than 8 lbs/hour of organic material into the atmosphere from any emission source, except as provided by the following exception: If no odor nuisance exists this limitation shall apply only to photochemically reactive material.
7. In the event that the operation of these emission units results in an odor nuisance, the Permittee shall take appropriate and necessary actions to minimize odors, including but not limited to, changes in raw material or installation of controls, in order to eliminate the odor nuisance.
8. The Permittee shall, in accordance with the manufacturer(s) and/or vendor(s) recommendations, perform periodic inspections and maintenance on the equipment covered under this permit such that the equipment is kept in proper working condition and not cause a violation of the Environmental Protection Act or regulations promulgated therein.
9. Pollution control devices shall be in operation at all times when the associated emission units are in operation and emitting air contaminants.
10. Emissions and operation of the bulk gasoline plant including the truck loading area shall not exceed the following limits:

Process	Throughput		VOM Emissions	
	(Gallons/Month)	(Gallons/Year)	(Tons/Month)	(Tons/Year)
Gasoline/ethanol Storage	95,000	950,000	0.47	4.72
Gasoline/ethanol Loadout	95,000	950,000	0.24	2.36
Gasoline Dispensing Storage	1,200	12,000	0.02	0.19
Gasoline	1,200	12,000	0.01	0.08

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Dispensing Loadout

The limits for the storage tanks are based on the equations from Section 7.1 of AP-42 (5th edition, Supplement D, September 1997), Version 4.09D of the TANKS program, and the application. The limits for the loadout rack are based on equation (1), with the variable S value selected as 0.6, of Section 5.2 of AP-42 (5th edition, January 1995), and the application. Compliance with annual limits shall be determined from a running total of 12 months of data.

11. This permit is issued based on the potential to emit (PTE) for hazardous air pollutants (HAPs) as listed in Section 112(b) of the Clean Air Act being less than 10 tons per year of any single HAP and 25 tons per year of any combination of such HAPs, or such lesser quantity as USEPA may establish by rule which would require the Permittee to obtain a Clean Air Act Permit Program permit from the Illinois EPA.
12. The Permittee shall maintain monthly records of the following items:
  - a. Records for periodic inspection of emission sources and pollution control equipment with date, individual performing the inspection, and nature of inspection;
  - b. Records for prompt repair of defects, with identification and description of defect, effect on emissions, date identified, date repaired, and nature of repair;
  - c. Daily and monthly records of the gasoline/ethanol throughput of each storage tank (gallons/month, gallons/year);
  - d. Daily and monthly records of truck loading area throughput of gasoline/ethanol (gallons/month, gallons/year); and
  - e. VOM and HAP emissions (tons/month and tons/year) with supporting calculations.
13. The Permittee shall keep readily accessible for the life of the source records showing the dimension of the storage vessels and an analysis showing the capacity of the storage.
14. All records and logs required by this permit shall be retained at a readily accessible location at the source for at least three years from the date of entry and shall be made available for inspection and copying by the Illinois EPA upon request. Any records retained in an electronic format (e.g., computer) shall be capable of being retrieved and printed on paper during normal source office hours so as to be able to respond to an Illinois EPA request for records during the course of a source inspection.
15. If there is an exceedance of or deviation from the requirements of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance

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Section in Springfield, Illinois within 30 days after the exceedance/deviation. The report shall include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance or deviation and efforts to reduce emissions and future occurrences.

16. Two (2) copies of required reports and notifications shall be sent to:

Illinois Environmental Protection Agency  
Division of Air Pollution Control  
Compliance Section (#40)  
P.O. Box 19276  
Springfield, Illinois 62794-9276

and one (1) copy shall be sent to the Illinois EPA's regional office at the following address unless otherwise indicated:

Illinois Environmental Protection Agency  
Division of Air Pollution Control  
2009 Mall Street  
Collinsville, Illinois 62234

17. Persons with lifetime operating permits must obtain a revised permit for any of the following changes at the source:

- a. An increase in emissions above the amount the emission unit or the source is permitted to emit;
- b. A modification;
- c. A change in operations that will result in the source's noncompliance with conditions in the existing permit; or
- d. A change in ownership, company name, or address, so that the application or existing permit is not longer accurate.

It should be noted that the soy oil storage tank and the six diesel fuel storage tanks are exempt from state permit requirements, pursuant to 35 Ill. Adm. Code 201.146 (n)(2), and (n)(3), respectively.

If you have any questions on this permit, please contact Bruce Beazly at 217/782-2113.

*Edwin C. Bakowski*

Edwin C. Bakowski, P.E.  
Manager, Permit Section  
Division of Air Pollution Control

Date Signed:

02-06-2009

ECB:BDB:jws

cc: Region 3



STATE OF ILLINOIS  
ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL  
P. O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**STANDARD CONDITIONS FOR CONSTRUCTION/DEVELOPMENT PERMITS  
ISSUED BY THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**

July 1, 1985

The Illinois Environmental Protection Act (Illinois Revised Statutes, Chapter 111-1/2, Section 1039) authorizes the Environmental Protection Agency to impose conditions on permits which it issues.

The following conditions are applicable unless superseded by special condition(s).

1. Unless this permit has been extended or it has been voided by a newly issued permit, this permit will expire one year from the date of issuance, unless a continuous program of construction or development on this project has started by such time.
2. The construction or development covered by this permit shall be done in compliance with applicable provisions of the Illinois Environmental Protection Act and Regulations adopted by the Illinois Pollution Control Board.
3. There shall be no deviations from the approved plans and specifications unless a written request for modification, along with plans and specifications as required, shall have been submitted to the Agency and a supplemental written permit issued.
4. The permittee shall allow any duly authorized agent of the Agency upon the presentation of credentials, at reasonable times:
  - a. to enter the permittee's property where actual or potential effluent, emission or noise sources are located or where any activity is to be conducted pursuant to this permit,
  - b. to have access to and to copy any records required to be kept under the terms and conditions of this permit,
  - c. to inspect, including during any hours of operation of equipment constructed or operated under this permit, such equipment and any equipment required to be kept, used, operated, calibrated and maintained under this permit,
  - d. to obtain and remove samples of any discharge or emissions of pollutants, and
  - e. to enter and utilize any photographic, recording, testing, monitoring or other equipment for the purpose of preserving, testing, monitoring, or recording any activity, discharge, or emission authorized by this permit.
5. The issuance of this permit:
  - a. shall not be considered as in any manner affecting the title of the premises upon which the permitted facilities are to be located,
  - b. does not release the permittee from any liability for damage to person or property caused by or resulting from the construction, maintenance, or operation of the proposed facilities,
  - c. does not release the permittee from compliance with other applicable statutes and regulations of the United States, of the State of Illinois, or with applicable local laws, ordinances and regulations,
  - d. does not take into consideration or attest to the structural stability of any units or parts of the project, and

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- e. in no manner implies or suggests that the Agency (or its officers, agents or employees) assumes any liability, directly or indirectly, for any loss due to damage, installation, maintenance, or operation of the proposed equipment or facility.
6. a. Unless a joint construction/operation permit has been issued, a permit for operation shall be obtained from the Agency before the equipment covered by this permit is placed into operation.
- b. For purposes of shakedown and testing, unless otherwise specified by a special permit condition, the equipment covered under this permit may be operated for a period not to exceed thirty (30) days.
7. The Agency may file a complaint with the Board for modification, suspension or revocation of a permit:
- a. upon discovery that the permit application contained misrepresentations, misinformation or false statements or that all relevant facts were not disclosed, or
  - b. upon finding that any standard or special conditions have been violated, or
  - c. upon any violations of the Environmental Protection Act or any regulation effective thereunder as a result of the construction or development authorized by this permit.



STATE OF ILLINOIS  
ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

STANDARD CONDITIONS  
FOR  
LIFETIME OPERATING PERMITS

July 1, 1998

The Illinois Environmental Protection Act [415 ILCS 5/39 (formerly Illinois Revised Statutes, Chapter 111-1/2, Section 1039)] grants the Illinois Environmental Protection Agency authority to impose conditions on permits which it issues.

1. The issuance of this Permit does not release the Permittee from compliance with state and federal regulations which are part of the Illinois State Implementation Plan, as well as with other applicable statutes and regulations of the United States or the State of Illinois or with applicable local laws, ordinances and regulations.
2. The Illinois EPA has issued this Permit based upon the information submitted by the Permittee in the permit application. Any misinformation, false statement or misrepresentation in the application shall be ground for revocation under 35 Ill. Adm. Code 201.166.
3.
  - a. The Permittee shall not authorize, cause, direct or allow any modification, as defined in 35 Ill. Adm. Code 201.102, of equipment, operations or practices which are reflected in the permit application as submitted, until the appropriate permit is obtained from the Illinois EPA.
  - b. The Permittee shall obtain a new or revised permit under Section 39.5 of the Act, if the source no longer meets the applicability criteria of 35 Ill. Adm. Code 201.169 because of changes in emissions units or control equipment.
  - c. The Permittee shall obtain a revised permit prior to any of the following changes at the source:
    - i. An increase in emissions above the amount the emission unit or the source is permitted to emit; or
    - ii. A modification; or
    - iii. A change in operations that will result in the source's noncompliance with a condition in the existing permit; or
    - iv. A change in ownership, company name, or address, so that the application or existing permit is no longer accurate.
4.
  - a. This Permit only covers emission units and control equipment while physically present at the indicated source location. Unless the Permit specifically provides for equipment relocation, this Permit is void for an item of equipment on the day it is removed from the permitted location, or if all equipment is removed.
  - b. The Permittee shall notify the Illinois EPA in writing to withdraw the Permit if all operations the source have been permanently discontinued.

5. The Permittee shall allow any duly authorized agent of the Illinois EPA, upon the presentation of credentials, at reasonable times:
  - a. To enter the Permittee's property where actual or potential effluent, emission or noise units are located or where any activity is to be conducted, pursuant to this Permit;
  - b. To have access to and to copy any records required to be kept under the terms and conditions of this Permit;
  - c. To inspect, including during any hours of operation of equipment constructed or operated under this Permit, such equipment and any equipment required to be kept, used, operated, calibrated and maintained under this Permit;
  - d. To obtain and remove samples of any discharge or emission of pollutants; and
  - e. To enter and utilize any photographic, recording, testing, monitoring or other equipment for the purpose of preserving, testing, monitoring or recording any activity, discharge or emission authorized by this Permit.
6. The issuance of this Permit:
  - a. Shall not be considered as in any manner affecting the title of the premises upon which the permitted source is located;
  - b. Does not release the Permittee from any liability for damage to person or property caused by or resulting from the construction, maintenance, or operation of the source;
  - c. Does not take into consideration or attest to the structural stability of any unit or part of the project; and
  - d. In no manner implies or suggests that the Illinois EPA (or its officers, agents, or employees) assumes any liability, directly or indirectly, for any loss due to damage, installation, maintenance, or operation of the proposed equipment or source.
7. The Permittee shall maintain all equipment covered under this Permit in such a manner that the performance of such equipment shall not cause a violation of the Environmental Protection Act or regulations promulgated thereunder.
8. The Permittee shall maintain a maintenance record on the premises for each item of air pollution control equipment. This records shall be made available to any agent of the Illinois EPA at any time during normal working hours and/or operating hours. As a minimum, this record shall show the dates of performance and nature of preventative maintenance activities.
9. No person shall cause or allow startup of any emission unit or continued operation during malfunction or breakdown of any emission unit or related air pollution control equipment if such startup or continued operation would cause a violation of an applicable emission standard or permit limitation if such operation is not allowed as a special condition of this Permit, as required by 35 Ill. Adm. Code 201.149.
10. The Permittee shall submit an Annual Emission Report as required by 35 Ill. Adm. Code 201.302 and 35 Ill. Adm. Code Part 254.
11. The Permittee shall pay the annual site fee for the source in accordance with Section 9.5 of the Act.



DIRECTORY  
ENVIRONMENTAL PROTECTION AGENCY  
BUREAU OF AIR

For assistance in preparing a permit application contact the Permit Section.

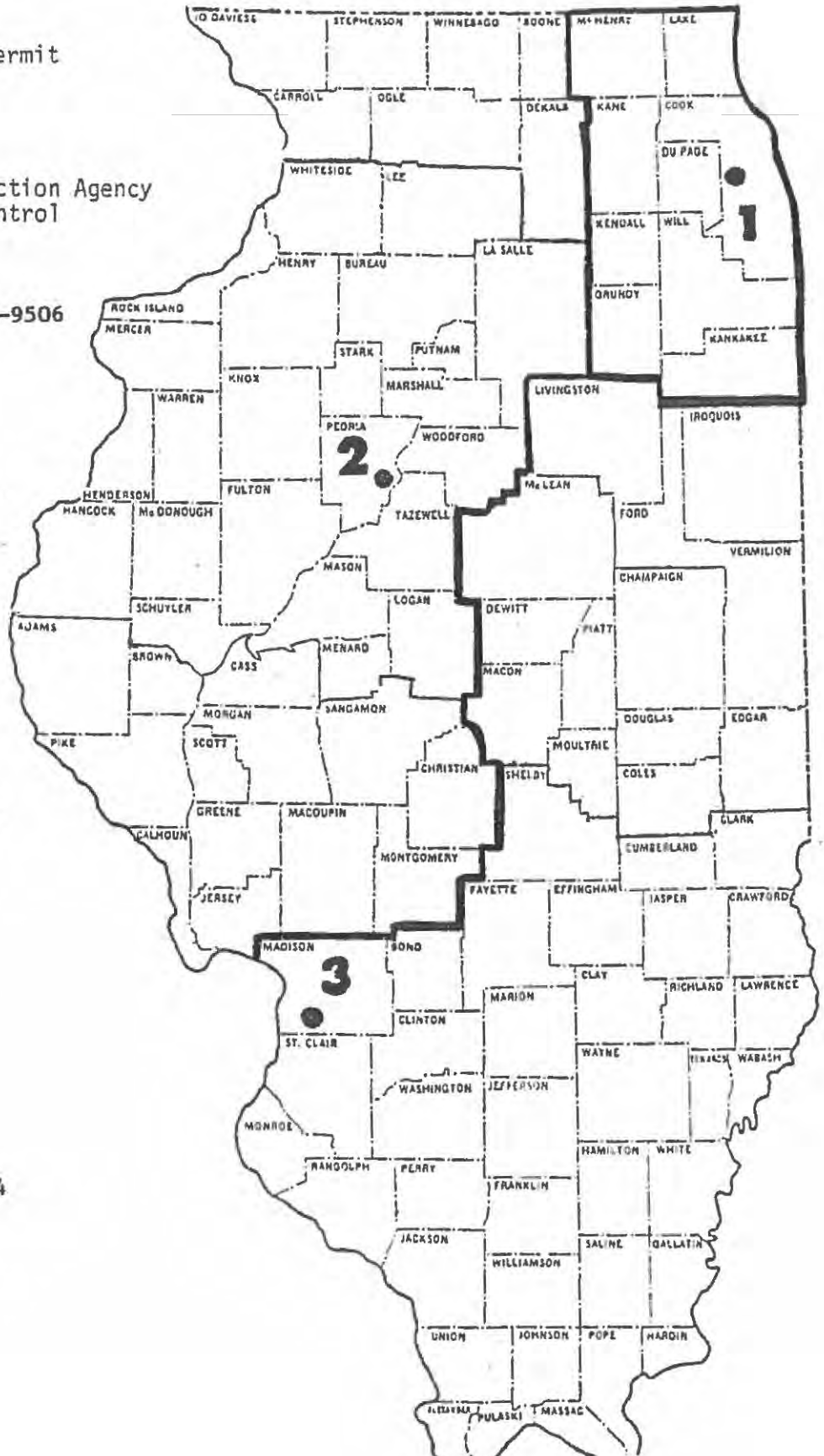
Illinois Environmental Protection Agency  
Division of Air Pollution Control  
Permit Section  
1021 N. Grand Ave E.  
P.O.Box 19506  
Springfield, Illinois 62794-9506

or a regional office of the Field Operations Section. The regional offices and their areas of responsibility are shown on the map. The addresses and telephone numbers of the regional offices are as follows:

Illinois EPA  
Region 1  
Bureau of air, FOS  
9511 West Harrison  
Des Plaines, Illinois 60016  
847/294-4000

Illinois EPA  
Region 2  
5415 North University  
Peoria, Illinois 61614  
309/693-5463

Illinois EPA  
Region 3  
2009 Mall Street  
Collinsville, Illinois 62234  
618/346-5120





Office of the State Fire Marshal  
Fire Prevention Division

Occupant Name:	Wabash Valley Service Co. - Tank #1 - 24,000 Gal A/G Bulk Storage .	Inspection Date:	2/26/2009
Address:	5555 R.R. 1, Box 3A, Rt. 15	Occupant Number:	003-059-EB
Suite:		InspectionType:	Tank - Above Ground Bulk
City:	Browns	Requested By:	
State:	IL		
Zip Code:	62818		
Inspected By:	David Eckhouse 618-993-7085	Property Owner:	Wabash Valley Service Company Fairfield IL 62837
Important Info for Firefighters:	Tank #1: (New) 24,000 Gal. A/G Bulk Storage Tank, Diesel #2 Clear		

**This inspection report is subject to administrative review. You will be notified in writing within ten (10) business days if any or part of this report is modified.**

If this report indicates you are in compliance and no violations are present, you need do nothing more.

If violations are present or conditions /fire hazards in need of correction are indicated, you are hereby ordered to remove or remedy and correct, said dangerous conditions and/or fire hazards forthwith. A reinspection will be conducted 30 - 90 days from the date of this report. If violations are corrected prior to 30 days, you may contact the regional office listed on this report and notify the office that you are ready for reinspection.

Should you elect to appeal this order, your request must be postmarked within ten (10) days of your receipt of this order. Such appeal should be directed to the regional office listed at the top of this report.

Inspector Comments: No apparent violations.

Company Representative:

Kent Ochs  
2/26/2009

Inspector:

David Eckhouse  
2/26/2009



**Office of the State Fire Marshal  
Fire Prevention Division**

<b>Occupant Name:</b>	Wabash Valley Service Co. - Tank #2 - 24,000 Gal. A/G Bulk Storage	<b>Inspection Date:</b>	2/26/2009
<b>Address:</b>	5555 R.R. 1, Box 3A, Rt. 15	<b>Occupant Number:</b>	003-059-EB
<b>Suite:</b>		<b>InspectionType:</b>	Tank - Above Ground Bulk
<b>City:</b>	Browns	<b>Requested By:</b>	
<b>State:</b>	IL		
<b>Zip Code:</b>	62818		
<b>Inspected By:</b>	David Eckhouse 618-993-7085	<b>Property Owner:</b>	Wabash Valley Service Company Fairfield IL 62837

**Important Info for Firefighters:** Tank #2: (New) 24,000 Gal. A/G Bulk Storage; Soy Oil

**This inspection report is subject to administrative review. You will be notified in writing within ten (10) business days if any or part of this report is modified.**

If this report indicates you are in compliance and no violations are present, you need do nothing more.

If violations are present or conditions /fire hazards in need of correction are indicated, you are hereby ordered to remove or remedy and correct, said dangerous conditions and/or fire hazards forthwith. A reinspection will be conducted 30 - 90 days from the date of this report. If violations are corrected prior to 30 days, you may contact the regional office listed on this report and notify the office that you are ready for reinspection.

Should you elect to appeal this order, your request must be postmarked within ten (10) days of your receipt of this order. Such appeal should be directed to the regional office listed at the top of this report.

**Inspector Comments:** No apparent violations.

**Company Representative:**

Kent Ochs  
2/26/2009

**Inspector:**

David Eckhouse  
2/26/2009



**Office of the State Fire Marshal  
Fire Prevention Division**

<b>Occupant Name:</b>	Wabash Valley Service Co. - Tank #3 - 24,000 Gal A/G Bulk Storage	<b>Inspection Date:</b>	2/26/2009
<b>Address:</b>	5555 R.R. 1, Box 3A, Rt. 15	<b>Occupant Number:</b>	003-059-EB
<b>Suite:</b>		<b>Inspection Type:</b>	Tank - Above Ground Bulk
<b>City:</b>	Browns	<b>Requested By:</b>	
<b>State:</b>	IL		
<b>Zip Code:</b>	62818		
<b>Inspected By:</b>	David Eckhouse 618-993-7085	<b>Property Owner:</b>	Wabash Valley Service Company Fairfield IL 62837
<b>Important Info for Firefighters:</b>	Tank #3: (New) 24,000 Gal. A/G Bulk Storage Tank; Gasoline		

**This inspection report is subject to administrative review. You will be notified in writing within ten (10) business days if any or part of this report is modified.**

If this report indicates you are in compliance and no violations are present, you need do nothing more.

If violations are present or conditions /fire hazards in need of correction are indicated, you are hereby ordered to remove or remedy and correct, said dangerous conditions and/or fire hazards forthwith. A reinspection will be conducted 30 - 90 days from the date of this report. If violations are corrected prior to 30 days, you may contact the regional office listed on this report and notify the office that you are ready for reinspection.

Should you elect to appeal this order, your request must be postmarked within ten (10) days of your receipt of this order. Such appeal should be directed to the regional office listed at the top of this report.

**Inspector Comments:** No apparent violations.

**Company Representative:**

Kent Ochs  
2/26/2009

**Inspector:**

David Eckhouse  
2/26/2009



**Office of the State Fire Marshal  
Fire Prevention Division**

<b>Occupant Name:</b>	Wabash Valley Service Co. - Tank #4 - 24,000 Gal. A/G Bulk Storage .	<b>Inspection Date:</b>	2/26/2009
<b>Address:</b>	5555 R.R. 1, Box 3A, Rt. 15	<b>Occupant Number:</b>	003-059-EB
<b>Suite:</b>		<b>InspectionType:</b>	Tank - Above Ground Bulk
<b>City:</b>	Browns	<b>Requested By:</b>	
<b>State:</b>	IL		
<b>Zip Code:</b>	62818		
<b>Inspected By:</b>	David Eckhouse 618-993-7085	<b>Property Owner:</b>	Wabash Valley Service Company Fairfield IL 62837

**Important Info for Firefighters:** Tank #4: (New) 24,000 A/G Bulk Storage Tank; Diesel #2 Dyed

**This inspection report is subject to administrative review. You will be notified in writing within ten (10) business days if any or part of this report is modified.**

If this report indicates you are in compliance and no violations are present, you need do nothing more.

If violations are present or conditions /fire hazards in need of correction are indicated, you are hereby ordered to remove or remedy and correct, said dangerous conditions and/or fire hazards forthwith. A reinspection will be conducted 30 - 90 days from the date of this report. If violations are corrected prior to 30 days, you may contact the regional office listed on this report and notify the office that you are ready for reinspection.

Should you elect to appeal this order, your request must be postmarked within ten (10) days of your receipt of this order. Such appeal should be directed to the regional office listed at the top of this report.

**Inspector Comments:** No apparent violations.

**Company Representative:**

Kent Ochs  
2/26/2009

**Inspector:**

David Eckhouse  
2/26/2009



Office of the State Fire Marshal  
Fire Prevention Division

Occupant Name:	Wabash Valley Service Co. - Tank #5 - 24,000 Gal. A/G Bulk Storage	Inspection Date:	2/26/2009
Address:	5555 R.R. 1, Box 3A, Rt. 15	Occupant Number:	003-059-EB
Suite:		InspectionType:	Tank - Above Ground Bulk
City:	Browns	Requested By:	
State:	IL		
Zip Code:	62818		
Inspected By:	David Eckhouse 618-993-7085	Property Owner:	Wabash Valley Service Company Fairfield IL 62837
Important Info for Firefighters:	Tank #5: (New) 24,000 Gal. A/G Bulk Storage, Diesel #2 Dyed		

**This inspection report is subject to administrative review. You will be notified in writing within ten (10) business days if any or part of this report is modified.**

If this report indicates you are in compliance and no violations are present, you need do nothing more.

If violations are present or conditions /fire hazards in need of correction are indicated, you are hereby ordered to remove or remedy and correct, said dangerous conditions and/or fire hazards forthwith. A reinspection will be conducted 30 - 90 days from the date of this report. If violations are corrected prior to 30 days, you may contact the regional office listed on this report and notify the office that you are ready for reinspection.

Should you elect to appeal this order, your request must be postmarked within ten (10) days of your receipt of this order. Such appeal should be directed to the regional office listed at the top of this report.

Inspector Comments: No apparent violations.

Company Representative:

Kent Ochs  
2/26/2009

Inspector:

David Eckhouse  
2/26/2009



**Office of the State Fire Marshal  
Fire Prevention Division**

<b>Occupant Name:</b>	Wabash Valley Service Co. - Tank #6 - 24,000 Gal. A/G Bulk Storage	<b>Inspection Date:</b>	2/26/2009
<b>Address:</b>	5555 R.R. 1, Box 3A, Rt. 15	<b>Occupant Number:</b>	003-059-EB
<b>Suite:</b>		<b>InspectionType:</b>	Tank - Above Ground Bulk
<b>City:</b>	Browns	<b>Requested By:</b>	
<b>State:</b>	IL		
<b>Zip Code:</b>	62818		
<b>Inspected By:</b>	David Eckhouse 618-993-7085	<b>Property Owner:</b>	Wabash Valley Service Company Fairfield IL 62837
<b>Important Info for Firefighters:</b>	Tank #6: (New) 24,000 Gal A/G Bulk Storage Tank; Gasohol		

**This inspection report is subject to administrative review. You will be notified in writing within ten (10) business days if any or part of this report is modified.**

If this report indicates you are in compliance and no violations are present, you need do nothing more.

If violations are present or conditions /fire hazards in need of correction are indicated, you are hereby ordered to remove or remedy and correct, said dangerous conditions and/or fire hazards forthwith. A reinspection will be conducted 30 - 90 days from the date of this report. If violations are corrected prior to 30 days, you may contact the regional office listed on this report and notify the office that you are ready for reinspection.

Should you elect to appeal this order, your request must be postmarked within ten (10) days of your receipt of this order. Such appeal should be directed to the regional office listed at the top of this report.

**Inspector Comments:** No apparent violations.

**Company Representative:**

Kent Ochs  
2/26/2009

**Inspector:**

David Eckhouse  
2/26/2009



**Office of the State Fire Marshal  
Fire Prevention Division**

<b>Occupant Name:</b>	Wabash Valley Service Co. - Tank #7 - 24,000 Gal. A/G Bulk Storage	<b>Inspection Date:</b>	2/26/2009
<b>Address:</b>	5555 R.R. 1, Box 3A, Rt. 15	<b>Occupant Number:</b>	003-059-EB
<b>Suite:</b>		<b>InspectionType:</b>	Tank - Above Ground Bulk
<b>City:</b>	Browns	<b>Requested By:</b>	
<b>State:</b>	IL		
<b>Zip Code:</b>	62818		
<b>Inspected By:</b>	David Eckhouse 618-993-7085	<b>Property Owner:</b>	Wabash Valley Service Company Fairfield IL 62837
<b>Important Info for Firefighters:</b>	Tank #7: (New) 24,000 Gal. A/G Bulk Storage Tank; Diesel #2 Dyed		

**This inspection report is subject to administrative review. You will be notified in writing within ten (10) business days if any or part of this report is modified.**

If this report indicates you are in compliance and no violations are present, you need do nothing more.

If violations are present or conditions /fire hazards in need of correction are indicated, you are hereby ordered to remove or remedy and correct, said dangerous conditions and/or fire hazards forthwith. A reinspection will be conducted 30 - 90 days from the date of this report. If violations are corrected prior to 30 days, you may contact the regional office listed on this report and notify the office that you are ready for reinspection.

Should you elect to appeal this order, your request must be postmarked within ten (10) days of your receipt of this order. Such appeal should be directed to the regional office listed at the top of this report.

**Inspector Comments:** No apparent violations.

**Company Representative:**

Kent Ochs  
2/26/2009

**Inspector:**

David Eckhouse  
2/26/2009





Office of the State Fire Marshal  
Fire Prevention Division

<b>Occupant Name:</b>	Wabash Valley Service Co. - Tank #8 - 24,000 Gal. A/G Bulk Storage .	<b>Inspection Date:</b>	2/26/2009
<b>Address:</b>	5555 R.R. 1, Box 3A, Rt. 15	<b>Occupant Number:</b>	003-059-EB
<b>Sulte:</b>		<b>InspectionType:</b>	Tank - Above Ground Bulk
<b>City:</b>	Browns	<b>Requested By:</b>	
<b>State:</b>	IL		
<b>Zip Code:</b>	62818		
<b>Inspected By:</b>	David Eckhouse 618-993-7085	<b>Property Owner:</b>	Wabash Valley Service Company Fairfield IL 62837

**Important Info for Firefighters:** Tank #8: (New) 24,000 Gal. A/G Bulk Storage Tank; Diesel #2 Dyed

**This inspection report is subject to administrative review. You will be notified in writing within ten (10) business days if any or part of this report is modified.**

If this report indicates you are in compliance and no violations are present, you need do nothing more.

If violations are present or conditions /fire hazards in need of correction are indicated, you are hereby ordered to remove or remedy and correct, said dangerous conditions and/or fire hazards forthwith. A reinspection will be conducted 30 - 90 days from the date of this report. If violations are corrected prior to 30 days, you may contact the regional office listed on this report and notify the office that you are ready for reinspection.

Should you elect to appeal this order, your request must be postmarked within ten (10) days of your receipt of this order. Such appeal should be directed to the regional office listed at the top of this report.

**Inspector Comments:** No apparent violations.

**Company Representative:**

Kent Ochs  
2/26/2009

**Inspector:**

David Eckhouse  
2/26/2009



**Office of the State Fire Marshal  
Fire Prevention Division**

<b>Occupant Name:</b>	Wabash Valley Service Co - Tank #9 - 24,000 Gal. A/G Bulk Storage	<b>Inspection Date:</b>	2/26/2009
<b>Address:</b>	5555 R.R. 1, Box 3A, Rt. 15	<b>Occupant Number:</b>	003-059-EB
<b>Suite:</b>		<b>InspectionType:</b>	Tank - Above Ground Bulk
<b>City:</b>	Browns	<b>Requested By:</b>	
<b>State:</b>	IL		
<b>Zip Code:</b>	62818		
<b>Inspected By:</b>	David Eckhouse 618-993-7085	<b>Property Owner:</b>	Wabash Valley Service Company Fairfield IL 62837

**Important Info for Firefighters:** Tank #9: (New) 24,000 Gal. A/G Bulk Storage Tank; Diesel #1 Dyed

**This inspection report is subject to administrative review. You will be notified in writing within ten (10) business days if any or part of this report is modified.**

If this report indicates you are in compliance and no violations are present, you need do nothing more.

If violations are present or conditions /fire hazards in need of correction are indicated, you are hereby ordered to remove or remedy and correct, said dangerous conditions and/or fire hazards forthwith. A reinspection will be conducted 30 - 90 days from the date of this report. If violations are corrected prior to 30 days, you may contact the regional office listed on this report and notify the office that you are ready for reinspection.

Should you elect to appeal this order, your request must be postmarked within ten (10) days of your receipt of this order. Such appeal should be directed to the regional office listed at the top of this report.

**Inspector Comments:** No apparent violations.

**Company Representative:**

Kent Ochs  
2/26/2009

**Inspector:**

David Eckhouse  
2/26/2009

STATE OF ILLINOIS

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COUNTY OF SANGAMON

**CERTIFICATE OF SERVICE**

I, the undersigned attorney at law, hereby certify that I have served on the date of November 22, 2017, the attached **NOTICE, APPEARANCE and RECOMMENDATION OF THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**, upon the following persons by causing to be mailed a true copy thereof in an envelope duly addressed, bearing proper first class postage, and deposited in the United States mail at Springfield, Illinois:

Steve Santarelli  
Illinois Department of Revenue  
101 West Jefferson  
P.O. Box 19033  
Springfield, Illinois 62794

Kent Ochs  
Wabash Valley Service Company  
909 N. Court Street  
Grayville, Illinois 62844

**[Electronic Filing]**

Clerk  
Illinois Pollution Control Board  
James R. Thompson Center  
100 West Randolph Street, Suite. 11-500  
Chicago, Illinois 60601

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

/s/ Christine M. Zeivel  
Assistant Counsel  
Division of Legal Counsel  
1021 North Grand Avenue East  
P.O. Box 19276  
Springfield, Illinois 62794-9276  
217.782.5544  
217.782.9143 (TDD)

**THIS FILING IS SUBMITTED ON RECYCLED PAPER**